Between
THE MINISTER OF CONSERVATION
Licensor
and
FIORDLAND LOBSTER COMPANY LIMITED
Licensee
LICENCE AGREEMENT

.

THIS AGREEMENT is made this

day of December

2015

PARTIES:

MINISTER OF CONSERVATION, as the responsible Minister of the Crown ("the Licensor")

FIORDLAND LOBSTER COMPANY LIMITED, ("the Licensee")

BACKGROUND

- A. The Department of Conservation Te Papa Atawhai ("the Department") is responsible for managing and promoting conservation of the natural and historic heritage of New Zealand on behalf of, and for the benefit of, present and future New Zealanders.
- B. The Department is under the control of the Licenson.
- C. The wharf, pole moorings, and berthage pens facility located at Deep Water Basin, Fiordland, is owned by the Crown and under the control and management of the Department and abuts the Fiordland National Park, which is administered by the Department.
- D. The Licensee wishes to use the wharf, pole moorings, berthage pens facility, together with the adjacent area of land known as the 'hard area' that is located within the Fiordland National Park, as specified in Schedule One and the attached Plan ("the Facilities").
- E. The Licensor agrees to grant the Licensee a licence to operate the commercial berthage facility on the terms and conditions set out in this Agreement.
- F. The Licensor agrees to grant the Licensor shared use of the wharf.
- G. The Licensor agrees to undertake the management functions as set out in this Agreement.
- H. This Agreement is made pursuant to section 33W(2) of the Maritime Transport Act 1994 and section 51A of the National Parks Act 1981.

OPERATIVE PARTS

In exercise of the Licensor's powers under the Maritime Transport Act 1994 and the National Parks Act 1980 the Licensor Grants to the Licensee a licence to carry out the Licence Activity on and over the Facilities subject to the terms and conditions contained in this Agreement and its Schedules.

Hon Maggie Barry:	Limited by:
in the presence of: Witness Signature Witness Name: R. M. Covern - Wilson	Mark Glosha Market Director Name: Salas
Witness Occupation: Private Secretary Witness Address: 37 Rayon St	Director Name:
Wellington	

SCHEDULE 1 TERMS AND CONDITIONS

Land:

As marked on the attached survey plan in Schedule 3 being:

Physical Description/Common Name: Deepwater Basin, Milford Sound/Piopiotahi

Land Status: part National Park; part Coastal Marine Area

Area: approximately 7000m2

Legal Description: part Fiordland National Park; part Coastal Marine Area

- 2. Facilities: All of the existing Crown commercial berthage facility located at Deepwater Basin, Milford Sound/Piopiotahi, consisting of 30 berths along pens, a five-pile mooring together with the wharf and an adjacent area of 6660m2 of land known as the 'hard area' ("the hard") that is located within the Fiordland National Park. (As particularly shown in Schedule 3.)
- 3. Licence Activity: In consideration of the various obligations assumed by the Licensee hereunder, the Licenser grants to the Licensee:

The commercial berthage facility

- a. a licence during the Term to use the commercial berthage facility located at Deepwater Basin, Milford Sound: consisting of 30 berths along pens and a five-pile mooring; for the purposes of operating the commercial berthage facility pursuant to this Agreement;
- b. the authority to sublicense the berths at the commercial berthage facility pursuant to this Agreement;
- the authority to manage casual berthage and recreational berthage at the commercial berthage facility pursuant to this Agreement;

The wharf

d. shared use of the wharf for the purpose of loading and unloading of cargo. Such use of the wharf shall not be for any longer than is necessary to load or unload goods, gear, fuel or people; and

The hard

e. the authority to undertake management responsibilities (as defined in this Agreement) concerning the wharf and 6660m² of land adjacent to the wharf that is commonly known as the 'hard area'.

These rights are strictly conditional upon full compliance by the Licensee with the terms and conditions set out below.

The grant of shared use rights over the wharf does not prevent the Minister or the Department from providing the same or similar use rights over the wharf to third parties and the Licensee shall have no right to compensation in respect of any issue of such other rights.

The Parties agree and acknowledge that the wharf shall remain open to the public, except as otherwise provided under this Agreement.

This Agreement does not confer any right on the Licensor to undertake any "activity" (as defined in section 2 of the Conservation Act 1987) on land administered by the Department of Conservation.

4. Definitions:

Commercial berth facility: means all of the existing Crown commercial berthage facility located at Deepwater Basin, Milford Sound/Piopiotahi, consisting of 30 berths along pens and a five-pile mooring.

The wharf: means the existing Crown wharf located at Deepwater Basin and abutting the Fiordland National Park.

The hard: means the 6660m² area of land adjacent to the wharf and located within the Fiordland National Park, and commonly known as the 'hard area'.

Casual Berthage: Any vessel moored up at a pen for longer than 3 hours or any vessel using the wharf is deemed to have used the facilities on a casual basis. Casual berth use allows for the use of a pen and/or the wharf.

Recreational Berthage: Any vessel moored up at a pen and/or using the wharf for a period not longer than 3 hours is deemed to have used the facilities on a recreational basis. Recreational use allows for use of a pen and/or the wharf.

- Term: From the date of signing this Agreement until 30 June 2026.
- Renewal: Not applicable
- 7. Licence Fee: The Licensor shall recover all fees payable for allocated berth space (both permanent berthage and casual berthage) and shall forward 7% of all such fees collected (gross) to the Department annually on the date of signing this agreement.

The remainder of the fees recovered by the Licensor shall be held by the Licensor on trust and applied pursuant to this Agreement. The Licensor shall apply such fees, as a matter of priority, to the upkeep of the Facilities to ensure that they remain in good repair, appearance and condition. The Licensor is entitled to retain a portion of the fees recovered as is reasonable and necessary for the purposes of managing the Facilities, including all obligations under this Agreement.

The Licensor shall invoice the Licensee annually for the costs associated with any necessary resource or building consent (including any coastal permit or similar) for the Facilities and/or any Engineering Report commissioned by the Department for the Facilities. Such costs shall be payable by the Lincesee on the 20th of the month following receipt of the invoice.

If the Licensee fails to pay any fees payable to the Licensor under this Agreement then the Licensee is to pay interest on any unpaid fees at the penalty interest rate of 1.25% pa above the then current base commercial lending rate of the bank of the Licensor.

- 8. Licensee Obligations: In carrying out the Licence Activity the Licensee shall:

 <u>Sub Licence</u>
 - a. manage the allocation of permanent berthage and collect the fees thereto;

Manage Casual Berthage and Recreational Berthage

 manage on a daily basis the allocation of unallocated berth space to transient vessels to the Facilities (both casual berthage and recreational berthage) and collect any fees for such use;

Maintain the Facilities

c. maintain the wharf, pole moorings and berthage pens facility in good repair, appearance and condition to the satisfaction of the Licensor, including as required by any applicable consent. The Environment Southland Coastal Permit No.202922 applicable at the date of entering into this Agreement is outlined in Schedule 4;

For the avoidance of doubt, this includes any maintenance that is required as a result of any unforeseen event and/or considered by any Maintenance Plan that might be agreed to between the Parties. It is anticipated that the Parties will meet to consider the preparation of a Maintenance Plan (to be agreed between the Parties), and that such a Maintenance Plan may include significant maintenance works.

- d. obtain the Licensor's consent before undertaking any significant repair or maintenance works, otherwise than in accordance with any approved Management Plan, on or at the Facilities. Such consent shall not be unreasonably withheld.
- e. be responsible for the costs associated with maintaining the Facilities under this Agreement. For the avoidance of doubt, this includes any costs incurred by the Department for any necessary resource or building consent (including any coastal permit or similar) for the Facilities and/or any Engineering Report (noting that the Department will retain ownership of any such consent or report);
- f. exercise reasonable skill, care and diligence in carrying out the Licence Activity, in accordance with standards of skill, care and diligence normally practiced by suitably qualified and experienced people carrying out such activities.

Alterations

- a. not carry out any renovations or alterations to the Facilities, other than minor repair or maintenance work that is reasonable and necessary, without obtaining the prior written approval of the Licensor.
- b. ensure that any subsequent alterations and/or additions to the Facilities are carried out under the supervision of the Licensor and to his satisfaction.

Manage the Hard

g. undertake the day-to-day management of the land adjacent to the wharf that is commonly known as the 'hard area', including maintaining the access road (causeway) contained within the hard area to a safe and reasonable standard; ensuring compliance with any authorisations issued by the Department; and reporting on any matters of interest to the Department;

Monitor and Record Keeping

- c. keep accurate records and report annually or on request to the Department on the use and operation of the Facilities, including the allocation of casual and permanent berthage, the dates vessels berthed (along with vessel names and address), together with a record of the fees recovered and the moneys expended on maintaining the Facilities pursuant to this Agreement;
- d. monitor the Facilities and report any damage or deterioration of the Facilities to the Department that is noted during the Term;
- e. advise the Department within twenty-four (24) hours of any damage to the Facilities, whether that damage is caused by the Licensee or otherwise, and of any natural events or activities in the surrounding area affecting the Facilities which may endanger the public or the environment; and
- f. report on an 'as appropriate' basis on matters of interest to the Department concerning the use and operation of the Facilities generally.

- 9. Day-to-day Management of the Hard Area: In undertaking the day-to-day management of the hard area and further to the obligations described above, the Licensee shall ensure that:
 - a. no occupation of the hard area is allowed without the direct permission of the Department, including any concession application under the Conservation Act 1987;
 - shared use of the causeway and the hard area, without the otherwise express permission of the
 Department, is limited to the temporary activity of transferring fish, and the parking of any light
 vehicle (only) associated with crew transport and vessel servicing;
 - c. no transiting of fare paying passengers to the National Park is allowed at the wharf or berth structures, without the express permission of the Department or as authorised by a concession under the Conservation Act 1987; and
 - d. public access is maintained, except as otherwise provided under this Agreement.

The Licensee is responsible for the acts and omissions of its employees, contractors, agents, clients, sub licensees and invitees (excluding members of the public accessing the Facilities). The Licensee is liable under this Agreement for any breach of the terms of this Agreement by its employees, contractors, agents, clients and invitees (excluding other members of the public accessing the Facilities), as if the breach had been committed by the Licensee.

The Licensee shall be liable for any damage to the Facilities caused by any vessel authorised by the Licensor to use the Facilities.

The Licensor may repair any damage to the Facilities or undertake any necessary maintenance work on the Facilities and recover such costs from the Licensee, if the Licensee fails to undertake the necessary maintenance works in a timely manner and/or in accordance with any agreed Maintenance Plan.

Failure to meet the Licensees obligations under this Agreement to the satisfaction of the Minister's representative is a breach for which the Licensor may terminate this Agreement in accordance with clause 23.

- 10. Allocation of berth space: The Licensee must allocate berth space on the following basis:
 - a. Of permanent berth allocation: the Parties agree that permanent berth allocation shall be permitted by sub-licence on the terms and conditions as set out in Schedule 5;
 - b. Of casual berthage: subject to suitable space being available, the Licensor agrees to allow the casual use of pens and/or the wharf. Casual use of the any pen and/or the wharf shall not be for any longer than is necessary to load or unload goods, gear, fuel or people. No vessel may be left unattended at the wharf;
 - c. Of recreational berthage: subject to suitable space being available, the Licensor agrees to allow the recreational use of pens and/or the wharf. Recreational use of any pen and/or the wharf shall not be for any longer than is necessary to load or unload goods, gear, fuel or people. No vessel may be left unattended at the wharf;
 - d. Of transient operators seeking casual berthage space: fishing vessels have priority over other vessels;

- e. Of public users seeking recreational berthage: transient operators shall have priority over recreational users;
- f. In allocating space recognition shall be made of the vessel size and the space available taking into account that some berths are deeper than others; and

These conditions are subject to the policies of the Department and may be subject to change. Any proposed changes proposed would be discussed with the Licensee.

Vessels may be declined access on the basis of vessel size, space availability, previous bad debts, weather or other conditions prevailing at the time.

A berth may be allocated and occupied by more than one vessel if it is considered desirable and possible to do so in the prevailing circumstances.

11. Use of Facilities: The Licensee shall not sell any food, beverage or other merchandise while alongside the Facilities, or carry on any retail trade on any part of the Facilities without first having obtained permission from the Licensor.

The Licensee shall not use any engine or vehicle on, over or across any part of the Facilities or land under the control of the Licensor for the purpose of discharging or loading or handling cargo that exceeds the weight capacity loading as specified in any notice on the Facilities that is issued by the Department.

The Licensee is prohibited from stemming (bow loading) at the Facilities.

The Licensee uses the Facilities at its own risk and the Licensor does not warrant that the Facilities are suitable for the Licensee's purposes.

The Licensee shall cause every vessel authorised to berth at the Facilities under this Agreement to be contractually bound to have a current Certificate of Survey, or any equivalent safety measure replacing that.

- 12. Permanent berthage fees: The Licensee is liable for the applicable permanent berthage fees (as set in agreement with the Department and subject to change any time during the Term). As at the signing of this Agreement the fee for each berth is \$1200.00 GST exclusive annually, payable at the 30th June of each year.
- 13. Casual berthage fees: The Licensee is liable for the applicable casual berthage fees (as set by in agreement with the Department and subject to change at any time during the Term) whether tied off to a pile or wharf structure or tied off to any vessel tied off to any pile or wharf structure. As at the signing of this Agreement the fee is \$30.00 GST inclusive per vessel per day (measured midday to midday). The Licensee agrees that \$5.00 from each casual use fee shall be paid to Milford Sound Power Limited (or its successor) for the provision of casual power usage.
- 14. Recreational berthage fees: No fees are payable for recreational use of the Facilities, including recreational berthage.
- 15. Review of fees: The berthage fees may be reviewed annually at the beginning of each financial year commencing on 1 July each year during the Term, or as otherwise determined by the Parties. The parties agree to use their best endeavours to agree on any change to the berthage fee. Failing agreement, the Licensor's decision on any new fee is final.

The Licensee may apply to the Licensor at any other time to review the berthage fee by giving the Licensor notice in writing, which shall include any proposed increase in the berthage fee and the reasons for it. The parties agree to use their best endeavours to agree on any such change to the berthage fee. Failing agreement, the Licensor's decision on any new fee is final.

The Licensor and the Licensee agree that the Licensee will only charge total berthage fees equal to the Licensee's total costs of maintaining, insuring and administering the Facilities. The Licensor's agreement to any increase in berthage fees so that the Licensee, acting reasonably, can recover such costs, will not unreasonably be withheld.

Should bylaws or regulations under any enactment relating to the payment of fees for the use of the Facilities come into force, the clauses in this Agreement relating to the payment of fees shall cease to have effect and the applicable bylaws or regulations shall apply.

- 16. Inspection: The Department may inspect the Facilities at any time to verify the accuracy of the Licensee's records and to ensure the Licensee's obligations are being properly complied with.
- 17. Environmental Care: The Licensee agrees to take all care to ensure no adverse effects on the environment or to the general public or to the sewage system occur. Such obligations include:
 - a. The Licensee shall not discharge, land, deposit or store any noxious or hazardous substance within the meaning of the Hazardous Substances and New Organisms Act 1996, or any bulk cargo, ballast, coal, petroleum, or other fuel on the wharf without the permission of the Licensor;
 - The Licensee shall ensure that any permitted loading or unloading of any hazardous substance from a vessel onto the Facilities shall be within an appropriate and waterproof container;
 - c. The Licensee shall not introduce and shall use its best endeavours to ensure no employees, contractors or invitees introduce any exotic flora and fauna into the park and comply with the Biosecurity Act 1993;
 - d. The Licensee will from time to time remove and take away or cause to be removed and taken away all refuse in accordance with the directions of the Licensor subject to the requirements of any local authority having jurisdiction in the matter;
 - e. The Licensee shall not take and shall use its best endeavours to prevent any employees, contractors, invitees, berth holder or any member of the public from taking into Fiordland National Park any dogs, cats, birds or other animals without the prior approval of the Department;
 - f. The Licensee shall not discharge sewerage or galley waste into the sea while alongside the Facilities, irrespective of whether a holding tank is present on the vessel or not, and holding tanks shall not be discharged or flushed into the sea while alongside or in the vicinity of the Facilities; and
 - g. For the purpose of preventing the migration of vermin from ships, the Licensee must, if required by the Department, require that all vessels using the Facilities affix and keep affixed to every rope or hawser connecting the vessel with the wharf, a metal disc of a size and pattern to the approval of the Department.
- 18. Health and Safety Plan: Required. The Licensee must follow and adhere to the Health and Safety Plan attached at Schedule 2 (and/or as required by the Department).

Known hazards on the Site: The site is, at times, a busy fishing and adventure tourism port. Vehicles often operate with limited visibility and diverse manoeuvrability. Related activity such as gear storage and maintenance or construction activity is often present. The wharf and berths are often slippery and the berth pen walkways are narrow. Operate with caution in all open outdoor spaces.

When inspecting and dealing with sewage issues the contractor is to take all necessary precautions in dealing contaminated areas including the wearing of suitable protective clothing.

Note both the suffocating and often nauseating nature of organic fumes that can settle above contained sewage waste. Activities involving the removal of the inspection lid on the septic tank or on the cap on the riser from the effluent pumping tank are to be conducted in the presence of other persons.

No person is to place themselves within the riser to the pumping tank without breathing masks or apparatus suitable for organic fumes and body restraint devices in place. If there is any possibility of the person ending up in the tank and incapacitated, lifting devices must be in place and person or persons capable of executing a rescue and after event care on hand to do so.

Hazards identified by the Contractor are to be notified to the Department as soon as possible with measures as appropriate being taken by the Contractor to manage the hazards in the interim.

- 19. Oil Spill Response Plan: The Licensee must follow and adhere to the Oil Response Plan attached at Schedule 2 (and/or as required by the Department).
- 20. Indemnity/Insurance: The Licensee must indemnify the Licensor against all and any action claim injury damage or loss which may arise in any manner whatsoever in respect of any act or omission of the Licensee, its employees, contractors, sub licensees, invitees or otherwise as a result of the use of the Facilities, and will forthwith take out and maintain during the continuance of this Agreement in the names of the Director-General of Conservation and the Licensee with an approved insurance company a public liability policy for not less than \$1,000,000. The indemnity shall continue after the expiration or other determination of this Agreement in respect of any act or omission of the Licensee before the expiration or determination of this Agreement.

The Licensee shall take out and maintain all licences and authorisations as may be necessary for the proper conduct of the Licence Activity under this Agreement, and shall comply with the provisions of the National Parks Act 1980, the Maritime Transport Act 1994, the General Harbour (Ship, Cargo and Dock Safety) Regulations 1968, the Health and Safety in Employment Act 1992 and every other law statute rule regulation and bylaw now and hereafter in force that relate to the Licence Activity under this Agreement, and will observe and comply with the relevant provisions of any Conservation Management Strategy and the Fiordland National Park Management Plan (or similar) that may be operative.

21. Notices/Information: The Licensee shall comply with all reasonable notices and directions of the Licensor, or any duly authorised officer of the Department, concerning the activities conducted by the Licensee under this Agreement, or the conduct of any person under the authority of this Agreement.

All information relating to this Agreement is subject to the Official Information Act 1982. The Licensee shall refer all requests for official information it receives to the Licensor immediately upon receipt of the request, and the Licensor shall treat such information as subject to the Official Information Act 1982.

22. Disputes: Any dispute or difference between the parties concerning this Agreement will be dealt with by the parties using their best endeavours to bring about a speedy resolution of such differences, including the use of informal dispute resolution techniques such as mediation. All disputes and difference between the parties shall be submitted to the arbitration of a single arbitrator if one can be agreed upon or failing

that to two arbitrators (one to be appointed by each party) and their umpire (appointed by them prior to their arbitration), such arbitration to be carried out in accordance with the provisions of the Arbitration Act 1996 or any other statutory provisions relating to arbitration.

23. Suspension/Termination: The Licensor reserves the right to terminate or suspend this Agreement in accordance with this clause.

The Licensee may terminate this Agreement either in whole or in part:

- a) by 14 days notice to the Licensee if any money payable to the Licensor under this Agreement is in arreats and unpaid for 14 days after any of the days appointed for payment whether it has been lawfully demanded or not; or
- b) by 14 days notice to the Licensee or such sooner period as it appears necessary and reasonable to the Licensor if-.
 - the Licensee breaches any terms of this Agreement and in the Licensor's sole opinion the breach is able to be rectified; and
 - (ii) the Licensor has notified the Licensee of the breach; and
 - (iii) the Licensee does not rectify the breach within 7 days of receiving notification; or such earlier time as specified by the Licensor; or
- c) by notice in writing to the Licensee where the Licensee breaches any terms of this Agreement and in the sole opinion of the Licensor the breach is not capable of being rectified; or
- d) immediately by notice in writing to the Licensee where the Licensee breaches the Health and Safety or Indemnity provisions in this Agreement; or
- e) by notice in writing to the Licensee if the Licensor ceases to conduct the Licence Activity or, in the reasonable opinion of the Licensor, the conduct of the Licence Activity is manifestly inadequate; or
- f) by notice in writing to the Licensee if the Licensee is convicted of an offence under the Conservation Act 1987 or any of the Acts listed in the First Schedule to that Act or any statute, ordinance, regulation, bylaw, or other enactment affecting or relating to the Land or which in the Licensor's sole opinion affects or relates to the Licence Activity; or
- g) by notice in writing to the Licensee if the Licensee is dissolved; or enters into any composition with or assignment for the benefit of its creditors; or is adjudged bankrupt; or being a company, has a receiver appointed; or is put into liquidation; or is placed under statutory management; or has a petition for winding up presented against it; or is otherwise unable to pay its debts as they fall due; or the estate or interest of the Licensee is made subject to a Writ of Sale or charging order; or the Licensee ceases to function or operate; or
- h) immediately if there is, in the opinion of the Licensor, a permanent risk to public safety or to the natural and historic resources of the Land whether arising from the conduct of the Concession Activity or from natural causes such as earthquake, land slip, volcanic activity, flood, or arising in any other way, whether or not from any breach of the terms of this Concession on the part of the Concessionaire. The Licensor may exercise its power to terminate under this sub clause (h) without giving notice.

Failure by the Licensee to ensure that every vessel authorised to berth at the Facilities under this Agreement has a current Certificate of Survey (or any equivalent safety measure replacing that) will be deemed a breach of this Agreement.

A breach or contravention by the Licensee of the;

- a. legislation affecting or relating to the Facilities or the Licence Activity under this Agreement; or
- b. any relevant Conservation Management Strategy, National Park Management Plan or General Policy Statement (or similar); or
- c. any condition of any applicable consent, including the Coastal Permit attached at Schedule 3: will be deemed to be a breach of this Agreement.

The Grantor may exercise the Grantor's right under this clause to terminate this Agreement notwithstanding any prior waiver or failure to take action by the Licensor or any indulgence granted by the Grantor for any matter or default.

The Licensor may suspend this Agreement for such a period as the Licensor determines upon giving the Licensee one months notice in writing.

The Grantor is not to be liable to the Licensee for any loss sustained by the Licence by reason of the suspension of this Agreement.

Termination of this Agreement is not to prejudice or affect the accrued rights or claims and liabilities of the parties.

In addition to the fees payable on issue of this Agreement, the Licensee shall also pay the costs of the Licensor in enforcing or attempting to enforce his rights and powers under this document if the Licensee is in default or breach of this Agreement.

24. Closure of the Facilities by Licensor: The Licensor does not accept responsibility for keeping the Facilities open and the Licensee shall comply with all closure notices.

The Licensor reserves the right to temporarily or permanently close any part of the Facilities without notice where necessary if in the opinion of the Licensor (acting through the Department) there is a risk to public safety to users of any part of the Facilities, or where the Department wishes to undertake maintenance or repair of any part of the Facilities.

The Licensee may request the Licensor to provide the reasons for such a closure. During any period of temporary or permanent closure of any part of the Facilities the Licence Fee payable by the Licensor shall abate in fair proportion to the loss of ability over the length of time the suspension applies for.

- 25. Emergency use: Nothing in this Agreement shall be construed as to prevent a vessel using these facilities in an emergency where the safety of people is concerned. If safety of vessels or property is concerned then the first priority is to protect the assets and operation of the Facilities and the environment. The shallow berth 15B may be a suitable place to moor a stricken vessel if no other alternatives are available.
- 26. Notices: Any notice required to be given to the Licensee may be served on the Licensee by delivering or posting the same by registered letter to the Licensee's last known address in New Zealand or in the case of a body corporate sent to its registered office.

Address for notices:

- a. Licensor: Department of Conservation, Fiordland District Office, Lakefront Drive, Te Anau 9600;
- b. Licensee: Fiordland Lobster Company, 17 Caswell Road, Te Anau 9600.

SCHEDULE 2 SAFETY PLAN MANAGEMENT REPORT

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Persons Responsible :		Start Date:	DB Jul 2015	Review Outs 1	facilities SS No 2015
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Emergency Plan				Emergency Contacts	untacts
Allied Petroleum Ltd - Tier 1 Oil Spill Response	Oil Spill Response Plan for fixed fact	Plan for fixed facility operations at Despiveries Basin, Milford Sound	and	Merk Payorer	Merk Paychers/or Depot Manager 03 249 8093
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Allied Petroleum Limited Tier 1 Oil Spill Response Plan for Fixed Facility Operations Deepwater Basin, Milford Sound

August 2014

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Title:

ALLIED PETROLEUM LIMITED

Site Marine Oil Spill Contingency Plan for Fixed Facility Operations

Deepwater Basin, Milford Sound, New Zealand

Purpose and Policy

The purpose of this document is to describe in detail the systems whereby there is a planned response in place in case of any emergencies that relate to splitage of oils and hydrocarbons from the ALLIED PETROLEUM LIMITED Fixed Facility Operation that is liable to pollute the marine environment. Part 130B of the Marine Protection Rules requires owners of oil transfer sites to develop contingency plans for dealing with oil splits into New Zestand's internal waters, territorial sea and exclusive economic zone. To meet its responsibilities, ALLIED PETROLEUM LIMITED has prepared this site marine oil split contingency plan.

Bafety

The asfety of people overrides all other considerations. In the event of a spillage of flammable or explosive hydrocarbons, all sources of ignition must be shull down and the area checked for flammable vapours before deploying any machinery in the area. Operations in conditions that endanger personnel must be suspended unit conditions improve

No clean up of any spill or area is to commence until it has been determined safe to do so.

"Sale to do so" means each person must make a judgement based on his/her training and experience in coping with the situation faced. Personnel involved in a clean up must be appropriately trained and issued with the appropriate protective clothing and safety accuprised.

Description of Site and Operations

ALLIED PETROLEUM LIMITED provides fixed facilities for the transfer of Diesel to surface vessels from the Deepwater Basin Wharf, Deepwater Basin, Milford Sound

The maximum volume of fuel stored on site is 80,000 litres. It is contained within 2 x 40,000 litres above ground bunded tanks rigidly piped and dispensed through 1 self-contained fuel dispenser situated on the Deepwater Basin wharf.

A site plan is attached including photographs of site in Appendix 2 of this plan

Potential Spill Sources and Risks

This plan identifies the most common risks (likely to occur during marine transfer operations. Split events could arise from

Burst Hose – spill product could be up to 40 litres per minute based on pump flow rate of 40 lpm at maximum pump working pressure of 38 psi

Flange Failure — in an unlikely event of flange failure where gaskets may be subjected to wear during the course of hydrocarbon transfer, a spill volume of approximately 2 littles per minute may be occur until the pump has completely stooped

Valve Fallute – in an unlikely event of a valve fallure, an estimated spill of approximately 1 litre per minute may occur before a valve is completely secured and the pump stopped

Pipeline Leak - Tank pipeline leak may occur due to hydraulic hammering caused by abrupt interruption of product flow during transfer between tank and vessel. Although the scenario is unlikely to occur and estimated pipe line content of 10 litres may spill to the wheri before containment can be effectively in place.

Vessel fuel tank overflow - Tank overfill can sometimes occur due to insufficient uliage or product remaining on vessel tanks are unknown. Product split from vessel's tank ventilation may tikely occur if this information is not known before product transfer commences. In an unlikely event of tank overflow, an approximately 10 litres may come out of the ventilation case before came it controlletely stopped.

the veritiation pipe before pump is completely stopped.

Characteristics of Olls and Hydrocarbons Transferred at Site.

Dissel

Material Safety Data Sheets are included for all hydrocarbons transferred in Appendix 4 of this plan.

Preventative Measures in Place

Company Procedures for ALLIED PETROLEUM LIMITED (APL).

As a Marine Fuelling Site Operator, the company shall

- Regularly Inspect transfer hoses, fittings, pipeline and valves.
- Have at hand sufficient material on site to contain spillages to water and ground
- Be aware of requirements for safe storage, handling and spill response for petroleum products

in addition, the following occurs or is in place:

- Pipeline pressure testing 12 monthly
- A Maritemance Contractor undertakes querterly inspection of hoses and couplings for wear and tear etc Signage and safety warning preceutions are stretegically in place within the area of operation
- Emergency shutdown procedure is clearly displayed for unmanned refuelling site.
- Emergency contact details in the event of spill or incident is posted on site.

Where bund is impossible as in bunkering, the use of absorbent socks, pillows, or pads in the event of a spill to be sasily accessible within or near the dispenser pumps near the tank(s) and at the whart. Materials are held on site at Flordland Lobstere Depot adjacent to the refuelling facility at the Deepwater Basin wharf for this purpose. (Refer to Appendix 2)

The dispensing pump is known as submersible "Red Jacket" pump. Each is installed at the bottom end of draw pipe inside the tank(s). It is only automatically activated after a swipe card has been used at the dispenser pump and the implied the tank(s) it is only automatically activated after a swipe card has been used at the dispenser pump and the nozzle is opened (it activates on pressure drop). When not in use, the pipeline is not under pressure thus preventing accidental spillage greater than the contents of the pipeline. Standard operating procedures are in place that includes a "dead man" type delivery nozzle (it is, requires the refuelling person to grip the nozzle open otherwise fuel will not fixw. Phor to the pump delivering fuel it does a pipeline test. There is also a solenoid valve at the tank which only opens after the activation of the swipe card and prevents product siphoning from the pipeline in the event of a failure of the dispenser or of the pipeline itself.

The emergency stop button is fitted at the dispenser

Product Transfer from road tanker to shore tanks

As a Tanker Driver in control of product transfer, in accordance to standard procedure in unloading products to aboveground tank(s), the driver shall.

- Inspect transfer hoses, fittings, pipeline and valves at the wharf correction point
- Confirm available capacity (utlage) of respective shore tank(s) to be filled Have at hand sufficient material on board tank wagon to contain potential spillages to land.

Spili Response Procedures (See Appendix 1 also)

The following procedures shall be undertaken in the event of a spill:

- Assess the spill and determine whether or not it is safe to proceed with response procedures.
- Be aware of the safety of the public. If appropriate evacuate the immediate vicinity and notify Fire Service and/or Police.
- Take immediate action to prevent further discharge at the source and limit or contain the spill by activating emergency stop to close the leolating valve and shutting down pumps
- Commence containment i.e. by placing sorbert material around drain points etc.
- Report the spill following the notification procedures outlined in this plan.
- Mobilise appropriate split equipment and personnel to commence clean up.
- Robined appropriate spin equipment and personnel to commente damage. This will normally be by mopping
 product up, absorbent materials may be used to clean-up traces or clean-up minor spills
- Clean-up should be undertaken so that the area affected is returned as near as possible to its natural state prior to the socilare.

(it is recognized and probable that epitlage may be part of a fire or similar emergency and that the Fire Service and Police would supervise the event probably by appointing an incident Controller. In this case, any clean-up operation would be subordinate to that agency)

N.B. If this situation were to arise then it would be beyond the scope of this plan

REFER TO THE MISDS'S (in Appendix 4) FOR ENVIRONMENTAL, HEALTH AND SAFETY INFORMATION.

These split response procedures designed to cope with either a Type A or Type B split event. All splits will be evaluated as soon as possible by the splitler and categorized in the following degree of magnitude.

Type A

A spill which is capable of being handled by the site operator and where the oil has not entered the waterways

Type

A spill which is capable of being handled by the site operator BUT where the oil has entered the waterways.

Regional Response

Note: If after the Regional Council has been notified and the Regional On-scene Commander determines the spill to be a Tier 2 response any directions given by the ROSC to deal with the spill should be followed.

The Regional Councils' On-Scene Commander can take control of the response if it is considered that the spill is beyond the capability of the Tier 1 response or if the response is being inadequately managed.

If the spiller considers that the clean-up operation is beyond their control, they may ask the Regional Council to escalate the incident up to a Regional Response Tier 2.

Once a spill has been categorized as requiring a regional response, the spiller should assist with the clean-up in any reasonable manner under the direction of the Regional On-Scene Commander

The Regional On-Scene Commander will supervise the clean up operation using all personnel and equipment at their disposal

If the spill escalates to this level, then it is outside the confines of this plan. The Emergency Response Coordinator will arrange for assistance to travel to the site until the Regional On-Scene Commander arrives and takes control

Notification Procedures (See Appendix 1 also)

Immediately after any marine oil spill, the Person/Operator discovering the spill must report, by featest means of communication available and with the highest possible priority to the regional council using the following procedures.

in APL company's Emergency Plans, there is a reporting procedure relating to the relevant authorities.

1 For Spill incidents call the following APL personnel in order until contact a made, then assist at site if possible until further instructed

Territory Manager (Southland)
Compliance and Infrastructure Manager (Christonurch) Aaron Scarlett 027 495 4346 Sean Rooney 027 244 4027 027 589 5557 Ray Mersh National Sales Manager (Christchurch)

Or notify spill by calling

- Other APL Management Personnel as reflected on Emergency Response Contact list on page 7 APL Customer Service 24 hour Help Deak 0800 383 568 or during office hours for:

- CS Christchurch 03 348 6086 2 Notify Regional Council at the first instance after the initial notification to APL is made. (See page 7)
- 3 Call Emergency 111 (if required) for split incidents requiring Fire Service or Police Assistance

In this there are some judgment calls that the person evaluating the split will need to make, its consequences, and the ability to control before escalated assistance is required. A list of relevant phone numbers and personnel to contact is included in a following subsection

Fill in a spift notification report form as set out in Appendix 3. When practicable fax or hand this report to the Regional On Scene Commander

ALL SPILLS INTO THE MARINE ENVIRONMENT OR THAT ARE LIKELY TO REACH THE MARINE ENVIRONMENT, NO MATTER HOW SMALL, ARE TO BE IMMEDIATELY REPORTED TO THE REGIONAL COUNCIL

Spill Response Equipment

- A 240L Marine Wheely Bin Spill Response Kit is stored on site at Fiordland Lobeters Depot adjacent to the refuelting facility at the Deepwater Basin wharf.
- The Miford Sound Development Authority has an Oil Spill Equipment Store which is located 2 25 kilometres from the site at the north end of the Freshwater Besin Visitor Transfer Facility
- Additional spill response equipment owned by Maritime NZ and managed by Environment Southland is located at Stuff but this is at least 3.5 hours away by road.
- All Petroleum, bulk fuel delivery vehicles carry emergency spill response kits

The following standard spill equipment listed below is held on site:

SPILL KIT CONTENTS			
PART NUMBER	COMPONENT TYPE	QUANITY	
	MARINE WHEELY BIN SPILL RESPONSE KIT - 240 LITRE		
	WHEELIE BIN - 240 LITRE		
DISBAG	HEAVY DITY DISPOSABLE BAG		3
	PVC GLOVES		3
M81	MATASORB - ABSORBENT SWEEP		
M35	MAYASORB - 6.1 METRE LONG ASSORBENT SOCKS		2
M76	MATASORB - ABSORBENT PADS	100	
M65	MATABORB - ABSORBENT PILLOWS		- 3
	DRAIN MAT		2
	CAUTION TAPE - 50 METRES		- 1
	ROAD CONES - SAFETY		- 2
	INSTRUCTION SHEET		1
	CONTENTS LIST		

Emergency Contact Telephone Numbers (24hr)

(i) Operator or the operator's site representative contact numbers

Allied Petroleum Limited - 0800 383 668 (After Office hours redirects to EGL 0800 830 831 24 hour help line)

Office hours

(iii) Regional Council;

Southland Regional Council - Oil Response phone numbers

 Tel
 Fax
 Hours of Opn

 Pollution Hottine
 (03) 211 5245
 24 hours

 Regional On-Scene Commender (03) 211 5145 (021) 784 962
 (03) 211 5252 24 hours

 Harbourmaster
 (03) 211 5115 (021) 784 968
 24 hours

(iii) Organisations confeated to the operator to respond to oil spills of the sile.

ECL - 24 hour

0800 830 831

(iv). Olf-duly personals with responsibilities for dealing with oil spills

Aaron Scarlett Mobile 0274 954 348 A/h 03 213 1329
Kevin Sim Mobile 0274 834 663 A/h 03 335 6216
Brett Haldene Mobile 0272 462 242 A/h 03 356 1877

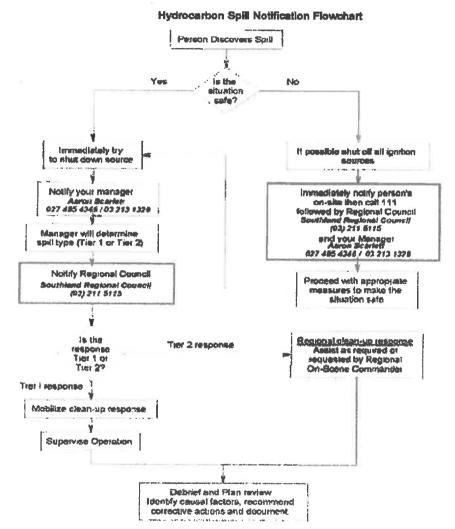
(v) Other persons whose interests in or around the site are likely to be affected by an oil split of the site All contact people and their contact details shall be checked and updated regularly

Milford Sound Development Authority - Andrew Welsh 03 249 8002 / 021 512 588 Matthew Reeves 03 249 9027

Fiordinad Lobster Go - Wayne Ashby @ Milford Sound 03 249 9083 (24 hours)
Grant Walter @ Te Annu 03 249 9760 / 0274 534 064

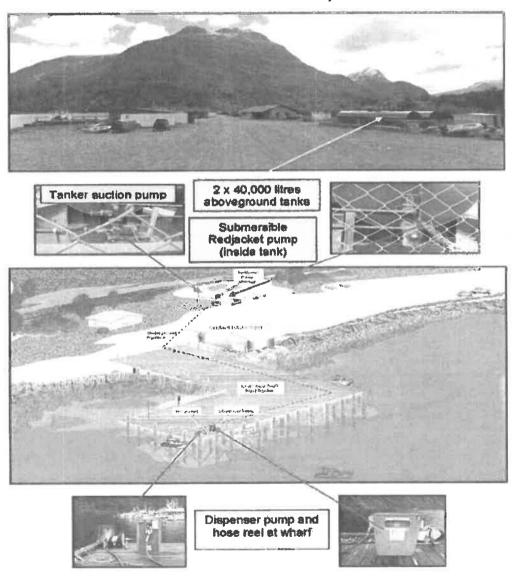
Debriefing. Plan Review and Plan Testing Debriefing: After the apili response has been completed a debriefing involving all personnel concerned with the spill should be carried out, and a report with recommendations compiled to the Regional Council. Altied Petroleum Limited should arrange a debriefing with all parties involved at the earliest opportunity. A report of this debriefing must be forwarded to Southland Regional Council's Regional On-Scene Commander. Plan Review: The plan must be reviewed not loss than once every twelve months to check the currency and completeness of the information contained in it. This plan must also be reviewed after its use in response to an oil spill and any changes made must be notified to the Regional Council. Plan Testing: This plan must be fully tested not less than once every twelve months, with individual components of the plan being tested as necessary. Any modification that would increase the effectiveness of the plan must be made and notified to the Southland Regional Council.





Appendix 2

Site Pian Deepwater Basin, Milford Sound Marine Stop



Appendix 3

Spill Report Form

SPILL REPORT FOR	M - TANKER TRUCK OIL TRANSFERS	
To: Regional On-S Southland Regi Fax: 03 211 525	onel Council 52	
service mes.gov	20.1	
DATE:	TIME;	
LOCATION SPILL:		
NOTIFIED	REGIONAL COUNCIL st;	Hrs
VESSEL INVOLVED:		AGENT:
WHARF OPERATOR.		
TRANSFER CHECKL	IST SIGNED: YESMO	
PRODUCT INVOLVED);	SUPPLIER:
ESTIMATED QUANTI	TY SPILT:Litres/Ton	INS
SUPPOSED CAUSE;		
IF RUPTURED HOSE	DATE OF PRESSURE TEST:	
OWNER:	MANUFACTU	RER:
initial Clean up Ri		magaga libida Britania ya Garigan Salahan ya mwakani wa munua wa maga kanga kanganaya ishi ku ku ku ku ku ku k
FURTHER COMMENT		
signed	DESIGNATION,	. 1000 EE 1000 FO 10 10 10 10 10 10 10 10 10 10 10 10 10

Appendix 4



Product Name: DIESEL FUEL Revision Date: 31 Jan 2012 Page 12 of24

MATERIAL SAFETY DATA SHEET

SECTION 1

PRODUCT AND COMPANY IDENTIFICATION

As of the revision date above, this (M)SDS meets the regulations in New Zealand. PRODUCT

Product Name: DIESEL PUEL

Product Description: Product Code:

Hydrocarbons and Additives 166009-86, 169938-86, 176156-86 Diesel engine fuel

Intended Use:

COMPANY IDENTIFICATION

Supplier:

Mobil Oil New Zealand Limited o/o Russell McVeagh Vero Centre 48 Shortland Street Aukland 1140 New Zealand

+64 3 479 7248/ Freephone 9800 764 766 +64 4 568 9409

National Poison Control Centre General Contact Number

SECTION 2

HAZARDS IDENTIFICATION

HAZARD CLASSIFICATION: HAZARDOUS SUBSTANCE. DANGEROUS GOOD.

This material is hazardous according to regulatory guidelines (see (M)SDS Section 15)

CLASSIFICATION:

3.1D 6.3B 6.7B 6.1E

Flammable liquid: Cetegory 4.
Skin writation: Cetegory 3. Careinogen: Cetegory 2. Aspiration toxicant. Cetegory 1
Acute aquatic toxicant: Category 2. Chronic aquatic toxicant: Category 2.

LABEL: Symbol:

Tier 1 Merine Oil Spill Contingency Plan - Deepwater Basin, Millford Sound New Zealand - August 2014 Page - 12 -



Signal Word: Danger

Hazard Statements:

Physical H227: Combustible liquid Health: H304: May be fatal if ewallowed and enters already. H316: Causes mild skin irritation. H351:

Suspected of causing cancer

Environmental' H411: Toxic to aquatio life with long lasting effects

Precautionary Statements:

General P101 if medical advice is needed, have product container or label at hand. P102: Keep out of reach of children P103; Road label before use

Prevention P201. Obtain special instructions before use. P202. Do not handle until all safety precautions have been mad and understood. P210. Keep away from flames and hot surfaces. No smoking. P273: Avoid release to the environment. P280: Wear protective gloves and eye /

face protection. P281: Use personal protective equipment as required.

Response: P301 + P310 IF SWALLOWED: Immediately call a POISON CENTER or doctor/physician P308 + P313 IF exposed or concerned. Get medical advice/ attention. P331: Do NOT induce vomiting. P332 + P313; If skin inflation occurs: Get medical advice/ attention. P370 + P378: In case of fire. Use water fog, foam, dry chemical or carbon dioxide (CO2) for extinction. P391

Collect spillage
Storage P403 + P235: Store in a well-ventilated place. Keep cool. P406. Stora tooked up.
Disposal. P501. Dispose of contents and container in accordance with local regulations.

Contains: PUELS, DIESEL

Other hezerd information:

PHYSICAL / CHEMICAL HAZARDS

Material can accumulate static charges which may cause an ignition. Material can release vapours that reactly form flammable mextures. Vapour accumulation could flash and/or explode if ignited

HEALTH HAZAROS

High-pressure injection under skin may cause serious damage. Hamful by inhalation. Danger of adverse health effects by prolonged exposure. Repeated exposure may cause skin dryness or cracking. Mildly irritating to skin, May be irritating to the eyes, nose, throat, and lungs. May cause central nervous system depression.

ENVIRONMENTAL HAZARDS

No additional hazards.

NOT .: This material should not be used for any other purpose than the intended use in Section 1 without expert advice. Health studies have shown that chemical exposure may cause potential human health risks which may vary from person to person.

SECTION 3

COMPOSITION / INFORMATION ON INGREDIENTS

This material is defined as a mbdure.

Hazardous Substance(s) or Complex Substance(s) required for disclosure

Name	CAS#	Concentration*	GHS Hazard Codes
FATTY ACIDS, RAPE-OIL, ME ESTERS	65586-25-0	0 - 20%	H304
FATTY ACIDS, TALLOW, ME ESTERS	61758-61-2	0 - 20%	H304
FUELS DIESEL	68334-50-5	80 -> 99%	H227 H304, H332, H351 H315, H373, H411
USED COOKING OIL METHYL ESTERS	25550	0 - 70%	H304

^{*} All concentrations are percent by weight unless ingredient is a gas. Gas concentrations are in percent by volume. Other ingredients determined not to be hazardous.

NOTE. Composition may contain up to 0.5% performance additives and / or dives

8			

FIRST AID MEASURES

INHALATION

Remove from further exposure. For those providing assistance, avoid exposure to yourself or others. Use adequate respiratory protection. If respiratory tritation, dizziness, nausea, or unconsciousness occurs, seek immediate medical assistance. If breathing has stopped assist verhistion with a mechanical device or use mouth-to-mouth resuscitation.

SKIN CONTACT

Wash contact areas with soap and water. Remove contaminated clothing. Launder contaminated clothing before reuse. Remove contaminated clothing. Dry wipe exposed sidn and cleaner with waterless hand cleaner and follow by washing thoroughly with soap and water. For those previding selstance, avoid further skin contact to yourself or others. Weer impervious gloves. Launder contaminated citching separately before reuse. Discard contaminated articles that cannot be laundered. If product is injected into or under the skin, or into any part of the body, regardless of the appearance of the wound or its size, the individual should be evaluated immediately by a physician as a surgical emergency. Even though initial symptoms from high pressure injection may be minimal or absent, early surgical treatment within the limit few hours may significantly reduce the ultimate extent of trium.

EYE CONTACT

Flush thoroughly with water. If Irritation occurs, get medical assistance

INGESTION

Seek immediate medical attention. Do not induce vomiting

NOTE TO PHYSICIAN

If ingested, material may be aspirated into the lungs and cause chemical pneumonitis. Treat appropriately.

PRE-EXISTING MEDICAL CONDITIONS WHICH MAY BE AGGRAVATED BY EXPOSURE

Contains hydrocarbon solvent/petroleum hydrocarbons; skin contact may apgravate an existing dermatitis

SECTION 5

FIRE FIGHTING MEASURES

EXTINGUISHING MEDIA

Appropriate Extinguishing Media: Use water fog. foam, dry chemical or carbon dioxide (CO2) to extinguish flames

Inappropriate Extinguishing Media: Straight streams of water

FIRE FIGHTING

Fire Fighting Instructions: Evacuate area. Prevent run-off from fire control or dilution from entering streams, sewers or drinking water supply. Fire-fighters should use standard protective equipment and in enclosed spaces, self-contained breathing apparatus (SCBA). Use water spray to cool fire exposed surfaces and to protect personnel.

Unusual Fire Hazards: Hazardous material Firefighters should consider protective equipment indicated in Section 8

Hazardous Combustion Products: Smake, Fume, Aidehydes, Sulphur oxides, incomplete combustion products. Oxides of carbon

FLAMMABILITY PROPERTIES

Flash Point [Method]: >61°C (142°F) [ASTM D-93]
Flash Point [Method]: >61°C (142°F) [ASTM D-93]
Flantmable Limits (Approximate volume % in sir): LEL: 0.6 UEL: 7.0
Autoignition Temperature: N/D
Hazchem Gode: 3Z

SECTION 8

ACCIDENTAL RELEASE MEASURES

NOTIFICATION PROCEDURES

In the event of a spill or accidental release, notify relevant authorities in accordance with all applicable regulations.

PROTECTIVE MEASURES

Avoid contact with spilled material. Wern or evacuate occupants in surrounding and downwind areas if required, due to toxicity or flammability of the material. See Section 5 for fire fighting information. See the Hazard Identification Section for Significant Hazards. See Section 4 tor First Aid Advice. See Section 8 for advice on the minimum requirements for personal protective and Advices. See Second of or advice on the immunificacinements of personal procedure equipment. Additional protective measures may be necessary, depending on the specific discumstances and/or the expert judgment of the emergency responders. For emergency responders: Respiratory protection, half-face or full-face respirator with filter(s) for organic vapor and, when applicable, H2S, or Self Contained Breathing Apparatus (SCSA) can be used depending on the size of spill and potential level of exposure. If the exposure carried be completely characterized or an exponded efficient atmosphere is possible or anticipated, SCBA is recommended. Work gloves that are resistant to aromatic hydrocarbone are recommended. Note gloves made of polyvinyl scetate (FVA) are not water-resistant and are not suitable for emergency use. Chemical googles are recommended if episshes or contact with eyes is possible. Small spiks normal antistatic work clothes are usually adequate. Large spills; full body suit of chemical resistant, antistatio material is recommended

SPILL MANAGEMENT

Land Spill: Eliminate all ignition sources (no smoking flaces, sparks of flames in immediate area) Land again: Entraine all igration sources (no anoxing: nakes, sparks of flames in immediate area). Stop lesk if you can do so without risk. All equipment used when handling the product must be grounded. Do not touch or walk through spitled material. Prevent entry into waterways sower, basements or confined areas. A vapour-suppressing foam may be used to reduce vapour. Use clean non-sparking tools to collect absorbed material. Absorb or cover with dry earth, sand or other non-combustible material and transfer to containers. Large Spitls: Water spray may reduce vapour, but may not prevent ignition in enclosed spaces. Small Spits: Absorb with earth, sand or other non-combustible material and transfer to containers for later disposal.

Water Spill: Stop leak if you can do so without risk. Confine the spill annediately with booms. Warn other shipping. Remove from the surface by skimming or with suitable absorberits. Seek the advice of a specialist before using dispersants

Water spill and land spill recommendations are based on the most likely spill scenario for this material, however, geographic conditions, wind, temperature, (and in the case of a water spill) wave and current direction and speed may greatly influence the appropriate action to be taken. For this reason, local experts should be consulted. Note: Local regulations may prescribe or limit action to

ENVIRONMENTAL PRECAUTIONS

Large Spills Dyke far sheed of liquid spill for later recovery and disposal Prevent entry into waterways, sewers, basements or confined areas

SECTION 7

HANDLING AND STORAGE

HANDLING

Avoid all personal contact. Do not siphon by mouth. Do not use as a cleaning solvent or other non-motor fuel uses. For use as a motor fuel only. Do not use electronic devices (including but not limited to ceitular phones, computers, calculators, pagers or other electronic devices etc) in or around any fuelling operation or storage area unless the devices are certified intrinsically safe by an approved national testing agency and to the safety standards required by national endor local laws and regulations. Prevent small spills and leakage to avoid slip hezard. Material can accumulate static charges which may cause an electrical spark (ignition source). When the material is handled in bulk, an electrical spark could ignite any flammable vapors from liquids or residues that mey be present (e.g., during switch-loading operations). Use proper bonding and/or earthing procedures. However, bonding and earthing may not siminate the hazard from state accumulation. Consult local applicable standards for guidance. Additional references include American Petroleum Institute 2003 (Protection Against Ignitions Arising out of Static, Lightning and Stray Currente) or National Fire Protection Agency 77 (Recommended Practice on Static Electricity) or CENELEC CLC/TR 50404 (Electrostatios - Code of practice for the avoidance of hazards due to static electricity)

Static Accumulator: This material is a static accumulator. A liquid is typically considered a nonconductive, static accumulator if its conductivity is below 100 pS/m (100x10E-12 Siermens per mater) and is considered a semiconductive static accumulator if its conductivity is below 10,000 pS/m. Whether a liquid is nonconductive or semiconductive, the precautions are the same. A number of factors, for example liquid temperature, presence of confaminants, anti-static additives and filtration can greatly influence the conductivity of a liquid

STORAGE

The container choice, for example storage vessel, may effect static accumulation and dissipation Keep container closed. Handle containers with care. Open slowly in order to control possible pressure release. Store in a cool, well-ventilated area. Keep away from incompetible materials. Storage containers should be earthed and bonded. Fixed storage containers, transfer containers and associated equipment should be certhed and bonded to prevent accumulation of statio charge.

SECTION 8

EXPOSURE CONTROLS / PERSONAL PROTECTION

EXPOSURE LIMIT VALUES

Exposure limits/standards (Note: Exposure limits are not additive)

Substance Name	Form	Limit/S	tandard	Note	Source	I Year
FUELS, DIESEL	Stable Assosol	TWA	5 mg/m3		ExxonMobil	2011
FUELS DIESEL	Vapour	TWA	200 ms/m3		ExxonMobil	2011
FUELS, DIESEL (as total hydrocarbon vapor)	Inhalable Irection and vapour	TWA	100 mg/m3	Skin	ACGIH	2011

Biological limits

No biological limits allocated

NOTE: Limits/standards shown for guidance only. Follow applicable regulations

ENGINEERING CONTROLS

The level of protection and types of controls necessary will vary depending upon potential exposure conditions. Control measures to consider:

Use explosion-proof ventilation equipment to stay below exposure lands

PERSONAL PROTECTION

Personal protective equipment selections vary based on potential exposure conditions such as

applications, handling practices, concentration and ventilation. Information on the selection of protective equipment for use with this material, as provided below, is besed upon intended, normal neste

Respiratory Protection: If engineering controls do not maintain airborne contaminant respiratory in a tevel which is adequate to protect worker health, an approved respirator may be appropriate. Respirator selection, use, and maintenance must be in accordance with regulatory requirements, if applicable. Types of respirators to be considered for this material include:

No special requirements under ordinary conditions of use and with adequate ventilation.

Organic vapour

For high airborne concentrations, use an approved supplied air respirator, operated in positive pressure mode. Supplied air respirators with an escape bottle may be appropriate when exygen levels are inadequate, gas/vapour warning properties are poor, or if air purifying filter capacity/rating may be exceeded.

Hand Protection: Any specific glove information provided is based on published literature and glove manufacturer data. Glove suitability and breakthrough time will differ depending on the specific use conditions. Contact the glove manufacturer for specific advice on glove setection and breakthrough times for your use conditions. Inspect and replace worm or damaged gloves. The types of gloves to be considered for this material include

Chemical resistant gloves are recommended. Chemical resistant gloves are recommended if contact with forearms is likely wear gountlet style gloves. Nitrile, Viton

Eye Protection: If contact with material is likely chemical goggles are recommended

Skin and Body Protection: Any specific clothing information provided is based on published literature or manufacturer data. The types of clothing to be considered for this material include. Chemicalios resistant clothing is recommended

Specific Hygiene Messures: Always observe good pareonel hygiene measures, such as washing after handling the meterial and before eating, climiting, and/or smoking. Routinely wash work clothing and protective equipment to remove contaminants. Discard contaminated clothing and foolwear that cannot be cleaned. Practice good housekeeping.

ENVIRONMENTAL CONTROLS

Comply with applicable environmental regulations limiting discharge to air, water and soil. Protect the environment by applying appropriate control measures to prevent or limit **GITHERIDAS**

SECTION 9

PHYSICAL AND CHEMICAL PROPERTIES

Note: Physical and chemical properties are provided for safety, health and environmental considerations only and may not fully represent product specifications. Contact the Supplier for additional information.

GENERAL INFORMATION

Physical State: Liquid Colour: Yellow Odour: Petroleum/Solvent Odour Threshold: N/D

IMPORTANT HEALTH, SAFETY, AND ENVIRONMENTAL INFORMATION Relative Density (at 15°C): 0 82 - 0.88
Flash Point [Method]: >61°C (142°F) [ASTM D-93]
Flammability (Solid, Gas): N/A
Flammability (Solid, Gas): N/A
Flammabile Limits (Approximate volume % in air): LEL 0.6 UEL 7.0 Explosive Properties: N/D
Autoignition Temperature: N/D
Boiling Point / Range: > 149°C (300°F)
Decomposition Temperature: N/D

Vapour Density (Air = 1): > 2 at 101 kPa Vapour Pressure: 0.067 kPa (0.5 mm Hg) at 20 °C Evaporation Rate (n-buty) acetate = 1): N/O

pH: N/A

pri: N/A Leg Pow (n-Octanol/Water Partition Coefficient): > 3.5 Solubility in Water: Negligible Viscosity: <4.5 cSt (4.5 mm2/sec) at 40°C Molecular Weight: N/O

Oxidizing Properties: See Hazards Identification Section

OTHER INFORMATION

Freezing Point: N/O Melting Point: N/A Pour Point: < 12°C (64 F)

SECTION 10

STABILITY AND REACTIVITY

STABILITY: Material is stable under normal conditions

CONDITIONS TO AVOID: Open fames and high energy ignition sources

MATERIALS TO AVOID: Halogens, Strong Acids, Strong Bases, Strong oxidisors

HAZARDOUS DECOMPOSITION PRODUCTS: Material does not decompose at ambient temperatures.

POSSIBILITY OF HAZARDOUS REACTIONS: Hazardous polymerization will not occur

BECTION 11

TOXICOLOGICAL INFORMATION

ACUTE TOXICITY

Route of Exposure	Conclusion / Remarks	
inhalation		
Toxicity (Rat): LC50 4100 mg/m3	Moderately toxic Based on test data for structurally similar materials	
Irritation: No end point data	Elevated temperatures or mechanical action may form vapours, mist, or furnes which may be irresting to the eyes, nose, throst or turns.	
ngestion		
Toxicity (Rat) LD50 > 5000 mg/kg	Minimally Toxlo. Bissed on test data for structurally similar materials.	
Skin		
Toxicity (Rubbit) LOS0 > 5000 mg/kg	Minimally Toxic, Based on test data for structurally similar materials	
Irritation (Rabba): Data available	Imitating to the sion. Based on test data for structurally similar materials.	
Eye		
Irritation (Rebbit): Data available.	May cause mild, short-lasting discornfort to eyes. Based on test data for structurally similar materials.	

OTHER HEALTH EFFECTS FROM SHORT AND LONG TERM EXPOSURE

Antiorpeted health effects from sub-chronic, chronic, respiratory or skin sensitization, mutagenicity, reproductive toxicity, carcinogenicity, target organ toxicity (single exposure or repeated exposure), aspiration toxicity and other effects based on human experience and/or experimental data.

For the product itself:

Vapour concentrations above recommanded exposure levels are irritating to the eyes and the respiratory tract, may cause headaches and dizziness, are anaesthetic and may have other central nervous system effects. Small amounts of liquid aspirated into the lungs during ingestion or from vomiting may cause chemical pneumonitis or pulmonary edema

Diesel fuel: Carcinogenic in animal tests. Caused mutations in-vitro. Repeated dermal exposures to high concentrations in test animals resulted in reduced litter size and litter weight, and increased fetal resorptions at maternally toxic closes. Dermal exposure to high concentrations resulted in severe skin irritation with weight loss and some mortality. Inhalation exposure to high concentrations resulted in respiratory tract irritation, lung changes/infiltration/accumulation, and reduction in lung function. Diesel exhaust fumes: Caronogenic in animal tests inhalation exposures to exhaust for 2 years in test enimals resulted in lung furnours and fymphoma. Extract of particulate produced skin tumours in test animals. Caused mutations in-vitro.

Additional information is available by request.

IARC Classification:

The following Ingredients are cited on the lists below: None.

1 = IARC 1

-REGULATORY LISTS SEARCHED -2 = IARC 2A 3 = IARC 2B

BECTION 12

ECOLOGICAL INFORMATION

The information given is based on data available for the material, the components of the material, and similar materials

ECOTOXICITY

Material -- Expected to be toxic to aquatic organisms. May cause long-term adverse effects in the aquatic environment.

MOBILITY

More votable component - Highly volatile, will partition rapidly to air. Not expected to partition to sediment and wastewater solids.

High molecular wt component - Low solubility and floats and is expected to migrate from water to the land. Expected to partition to sediment and wastewater solids.

PERSISTENCE AND DEGRADABILITY

Biodegradation:

Material - Expected to be inherently biodegradable

Atmospheric Oxidation:

More votable component - Expected to degrade rapidly in air

BIOACCUMULATION POTENTIAL

Material -- Has the potential to bioaccumulate, however metabolism or physical properties may reduce the bioconcentration or limit bioavailability.

ECOLOGICAL DATA

Ecotoxicity

Test	Duration	Organism Type	Test Results	
Aquatic - Acute Toxicity	95 hour(s)	Fish	LUSD 1 - 100 mg/l; data for similar	
Aquatio - Acute Texicity	48 hour(s)	Dephnia magna	ELSO 1 - 1000 mg/l; data for smiler	
Aquatio - Chronic Toxicity	72 hour(s)	Pseudokirchneriella subcapitata	NOELR 1 - 10 mg/l date for similar	
Aquatic - Acuté Texicity	72 hour(s)	Pseudokirchneriella subcapiteta	EL50 1 - 100 mg/l; data for smiler materials	

Persistence, Degradability and Bioaccumulation Potential

# ledia	Test Type	Duration	Test Results
Water	Ready Sicdegradability	28 day(s)	Percent Degraded < 60 similar material

SECTION 18

DISPOSAL CONSIDERATIONS

Disposal recommendations based on material as supplied. Disposal must be in accordance with current applicable laws and regulations, and material characteristics at time of disposal.

DISPOSAL RECOMPENDATIONS

Product is suitable for burning in an enclosed controlled burner for fuel value or disposal by supervised incineration at very high temperatures to prevent formation of undestrable combustion products.

Empty Container Warning Empty Container Warning (where applicable). Empty containers may contain residue and can be dangerous. Do not alternot to refill or clean containers without proper instructions. Empty drums should be completely drained and safety stored until appropriately reconditioned or disposed Empty containers should be taken for recycling, recovery, or disposal through suitably qualified or licensed contractor and in accordance with governmental regulations. DO NOT PRESSURISE, CUT. WELD, BRAZE, SOLDER, DRILL, GRIND, OR EXPOSE SUCH CONTAINERS TO HEAT, FLAME, SPARKS, STATIC ELECTRICITY, OR OTHER SOURCES OF IGNITION. THEY MAY EXPLODE AND CAUSE INJURY OR DEATH.

BECTION 14

TRANSPORT INFORMATION

LAND

Proper Shipping Name: ENVIRONMENTALLY HAZARDOUS SUBSTANCES, LIQUID, N.O.S. (Fuels, diesel)
Hezard Class: 9

Hazchem Gode: 37 UN Number: 3082 Packing Group: iii Label(s) / Mark(s): 9 EHS

SEA (IMDG)

Proper Shipping Name: ENVIRONMENTALLY HAZARDOUS SUBSTANCES, LIQUID, NO.S.

(Fuels, diesel) Hazard Class & Division: 9 EMS Number: F-A, S-F UN Number: 3082

Packing Group: III Marine Pollutant:

Label(s): 9
Transport Document Name: UN3082, ENVIRONMENTALLY HAZARDOUS SUBSTANCES, LIQUID, N.O.S. (Fuels, diesel), 9, PG III, MARINE POLLUTANT

AIR (IATA)

Proper Shipping Name: ENVIRONMENTALLY HAZARDOUS SUBSTANCES, LIQUID, N.O.S.

(Fuels, clesel) Hazard Class & Division: 9 UN Number: 3082 Packing Group: III

Label(s) / Mark(s): 9, EHS
Transport Document Name: UN3082, ENVIRONMENTALLY HAZARDOUS SUBSTANCES,

LIQUID, N.O.S. (Fuels, diesel), 9, PG III

SECTION 16

This material has been classified according to the Environmental Risk Management Authority (ERMA) under ERMA Approval Code: HSR001441

Product is regulated according to New Zealand Land Transport Rule.

REGULATORY STATUS AND APPLICABLE LAWS AND REGULATIONS

Complies with the following national/regional chemical inventory requirements: PICCS, TSCA, AICS, EINECS

OTHER INFORMATION N/D = Not determined, N/A = Not applicable KEY TO THE H-CODES CONTAINED IN SECTION 3 OF THIS DOCUMENT (for information only): H227 Combustible liquid; Flammable Liquid, Cat 4 H304 May be fatal if evallowed and arters sinvays; Aspiration, Cat 1 H315 Causes skir: irritation, Skin Comfunitation, Cat 2 H332 Harmful if inhaled, Acute Tox inh Cat 4 H351 Suspected of causing cancer; GHS Carcinogenicity, Cat 2 H373 May cause damage to organs through prolonged or repeated exposure; Target Organ, Repeated, H411 Toxic to equatic life with long testing effects. Chronic Env Tox. Cat 2 THIS SAFETY DATA SHEET CONTAINS THE FOLLOWING REVISIONS: Section 04 First Aid Skin was modified. Section 04 First Aid Ingestion Header was modified. Section 06 Protective Measures was modified. Section 06 Notification Procedures - Header was modified Section 11: Skin Irritation Conclusion was modified. Section 95: Academial Release - Protective Measures - Header was modified. Section 94: Acute Toxicity Table Header was modified. Section 99: PhysiChem Properties Note was modified. Section 99: Colour was modified. Section 09, Physical State was modified. Section 11 Inhalation - Header was modified. Section 11 Inhalation Lethelity Conclusion was modified. Section 09: Boiling Foint *C(*F) was modified. Section 09: Evaporation Rate - Header was modified. Section 08 Comply with applicable regulations phrase was modified. Section 09 Vapour Pressure was modified. Section 03: Handling and Storage - Handling was modified. Section 07: Handling and Storage - Storage Phrases was modified. Section 01: Company Malting Address was modified. Section 01: Company Malting Address was modified. Section 07: Precautions was modified. Section 11 Inhalation Lethality Test Data was modified Section 11 Inhalation Imitation Test Data was modified. Section 05: Hazardous Combustion Products was modified. Section 09: Relative Density - Header was modified. Section 09: Flash Point *C(*F) was modified. Section 09: Viscoelty was modified. Section 04: First Aid Pre-existing Medical Conditions was modified. Section 08: Hand Projection was modified. Section 14: Transport Document Name was modified. Section 11 Inhalation Lethelity Test Comment was modified Section 15 National Chemical Inventory Listing was modified

Hazard Identification: Hazards Note was modified. Composition: Footroles was modified. Section 08: Exposure Limits Table was modified. Section 09: Oxidizing Properties was modified. Section G1: Company Contact Methods Sorted by Priority was modified. Section 11: Tox Table - Header was modified. Hazard Identification. Health Hazards - Header was modified. Composition: Component Table was modified. Section 16 HCode Key - Header was modified. Section 16: HCode Key was modified. Hazard Identification: Physical/Chemical Hazard was modified. Hazard Identification: Health Hazards was modified.
GHS Precautionary Statements - Storage - Hazard was modified.
Section 01: Hazard Classification - Header was modified.
Section 15: Labeting - Header was modified.
Section 09: Explosive Properties - Header was modified.
Section 09: Explosive Properties - Header was modified.
Composition: Australia Hazardous Substance/Dangerous Good Statements - Header was modified.
Section 02: GHS Contains for LABEL_GHS codes was modified.
Section 05: Fire Fighting Measures - Unusual Fire Hazards was added.
Section 05: Energy Institute of the Properties of the Hazards - Header was added.
Section 01: Environmental fate table in section 12 was added.
Section 01: Company Measures was added. Hazard Identification: Health Hazards was modified. Section 01 Company Mailing Address was added. Section 01: Company Mailing Address was added. Section 12 Media - Column Header was added. Section 12 Media - Column Header was added.
Section 12 Test Type - Column Header was added.
Section 12 Test Results - Column Header was added.
Section 12 Test Results - Column Header was added.
Section 12 Test Type - Column Header was added.
Section 12 Environmental tox table header was added. Test - Column Header was added Section 12: Organism Type - Column Header was added Section 12: Duration - Column Header was added Section 12: Test Results - Column Header was added. Section 08 Respiratory Protection was added Section 12 Environmental tox table in section 12 was added Section 12. Ecological data - Header was added.
Section 11. Other Health Effects was detected.
Section 11. Other Health Effects was detected.
Section 11. Other Health Effects was detected.
Section 16. Revision Information - Implementation of GHS recequirements phrase was detected. THIS SOS COVERS THE FOLLOWING MATERIALS: B10 DIESEL (978A74) | B20 DIESEL (978A75) | BS DIESEL (97AZ23; 98JUS9) | BS SYNERGY DIESEL (97AZ79; 98JV76) | DIESEL (NZ. 1011103, 198009-86) | MARINE GAS OIL (NZ. 551119, 176156-86) | SYNERGY DIESEL (NZ. 1011103, 169938. The information and recommendations contained herein are, to the best of ExconMobil's knowledge and belief, accurate and reliable as of the date issued. You can contact ExxonMobil to insure that tithis document is the most current swellable from ExxonMobil. The information and recommendations are offered for the user's consideration and examination. It is the user's responsibility to satisfy itself that the product is suitable for the intended use. If buyer repackages this product, it is the user's responsibility to insure proper health, safety and other necessary information is included with and/or on the container. Appropriate warnings and safe-handling procedures should be provided to handlers and users. Alteration of this document is strictly prohibited. Except to the extent required by law re-publication or retransmission of this document, in whole or in part, is not permitted. The term, "ExconMobil" is used for convenience, and may include any one or more of ExxonMobil Chemical Company, Exxon Mobil Corporation, or any affiliates in which they directly of indirectly hold any interest DGN 7097442XNZ (1017113)

Allied Petroleum Limited Tier 1 Oil Spill Response Plan for Fixed Facility Operations Deepwater Basin, Milford Sound

Record of change and amendments

Date Last Reviewed	Reviewed by / Position	Changes / Amendments	Next Review Date
February 2011	Gary Richardson Marketing Representative	Entire Docs drafted to comply with MNZ Advisory Circular 1308-2 of the Marine Protection Rule Part 1308	February 2012
May 30, 2014	Edwin Diaz AIMS Manager	Document reviewed, enhanced and updated for SRC review, recertification and approval	May 30, 2015
August 1, 2014	Edwin Diaz AIMS Manager	Final document reviewed and approved by SRC	August 1, 2015

Compared the second of the sec LEAGE AFEAS INTR BELIEN 2 SD 467519, MERIED SCLIND, SDURLAND bonisch consultarts AHEAU **II** 30 Area W. 新 Ę E, 書を表現 1.1 Ę Ä ş 8 ş Ę \$ 4 2 遊り \$ SCHEDULE 3 - SURVEY PLANS OF DEEPWATER BASIN & THE FACILITIES * ŗ 6 \$ SET WAS PENDLAND 14.7 Ç P. 8 1 ş - APR 300 Area U ā 92 8 PH P ÷ U serAce ... ď 100 3 P. F. THE PERSON King. AIR THA Ş Ę 11.1 Ę, ģ Ħ 4 Ħ IN Information (Chicago State) <u>R</u> 1 E, Ą Ę 壽 Ŗ æ Ç Ď, AN 188 188 Ę <u>K</u> e, 5

SCHEDULE 4 ENVIRONMENT SOUTHLAND COASTAL PERMITS



Application No: D036-045 Consent No:202922

> Car North Road and Price Street (Palvets Beg 90115)

Telsphone (03) 231 5215 Fax No. (03) 231 5252 Southland Fresphone No. 0600 76 88 45

Coastal Permit

Pursuant to Section 104B of the Resource Management Act 1991, a resource consent is hereby granted by the Southland Regional Council (the "Council") to Department of Conservation (the "consent holder") of P O Box 29, Te Ameu from 24 January 2006.

> Please read this Consent carefully, and ensure that any staff or contractors carrying out activities under this Consent on your behalf are aware of all the conditions of the Constant

Details of Permit

Puspose for which permit is general:

to occupy the constal matine went with an existing commercial berthage facility consisting of 30 berths along pans, a five-pile mooring and a whatf, predominantly utilised by the fishing industry

Location

- site locality

- map reference

- receiving environment

Deepwater Basin, Milford Soond, Fiordland between D40:075-020 and D40:075-022

coastal marina area

Expiry date:

24 January 2021

Schedule of Conditions

Time and Parpasi

- This consent is granted for a period of 15 years. (Note: Pursuant to Sections 123 and 124 of the Resource Management Act 1991, a new consent will be required at the expiration of this consent. The application will be considered in accordance with the plans in effect at that time, and the adverse effects of the proposed activity).
- This consent suthorises the consent holder to occupy the coastal marine area with a commercial beethage facility of 30 benths along pens, a five-pile mooring, and a what in

Environment Gouthland is the biful name of the Problem Regional Council

Deepwater Basin, Milford Sound, as described in the application, between approximate map references NZMS D40:075-020 and NZMS D40:075-022.

The purpose of these superiores is predominantly for the fishing fleet, recreational vessels, and berthage of eco-tourism vessels.

Restrictions on Operations

- Use of the structure is restricted to the maximum loading specified by a Chartered Professional Engineer and that limit shall be clearly displayed on the atructure. The loading shall be reassessed at intervals of not more than six years and a report on the maximum loading limit of the what shall be notified to Southland Regional Council within 10 working theys.
 - (b) In addition to condition 4(a), the entire structure shall be inspected by a suitably qualified person every three years from the granting of this consent and a report on the structure condition sent to the Southland Regional Council prior to 31 December of that year. These suports will be available to any person upon request
 - (c) The coment holder shall maintain the arrectures in good repair, appearance and condition. Only work authorized by Rules 11.4.1 and 11.4.2 of the Proposed Regional Cosatal Plan (appended) may be carried out to maintain, repair, reconstruct, alter, or upgrade the wharf. Any work not suthorised by these rules sequires an amandment to this consent or a new resource consent.
 - The consent holder shall inform Southland Regional Council of any work pursuant to Rule 11.4.2 of the Proposed Regional Coastal Plan (appended) a minimum of two working days prior to it commencing.
- The consent holder shall ensure that:
 - the appropriate structure number A5011, for the five-pile mooning, and A94354, for the berthage pens and what, is displayed on the respective structures;
 - (b) that floating logs are removed from around the structures, as necessary for the sufety of the structures and vessels using the structures;

 - the structures is not occupied at any time as temporary or permanent living quarters; the five-pile mooring is only utilised in such a way that access to the backwater channel for small vessels is not impeded; and
 - refueling only occurs at the fuel facility located on the wharf.
- Neither the issuing of this consent nor snything contained in it shall affect the liability of the consent holder for any demage or injury caused by the structure to any vessel, boat or person through any default or neglect of the consent holder.
- Upon expiry or cancellation of the consent the consent holder shall, if required by the Council to do 20, remove the structure entirely from the site and restore the site to its original condition within three months from the date of expiry or cancellation. If the consent holder fulls to do so, the Council may remove the structure and restore the site, recovering any costs incurred from the consent holder.
- In the event of a discovery, or suspected discovery, of a site of cultural importance (Washi Taonga/tapu), the consent holder shall immediately cease operations in that location and

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